KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6785
Name: Schulein Company LLC
Address 1: PO BOX 460972
Address 2:
City: DENVER State: CO Zip: 80246 + 0972
Contact Person: NANCY SCHULEIN
Phone: (303) 839-5495
Lease Name: HERRMANN
Well Number: 9-9

API No.: 15-083-21249-00-00
Permit No: D24714.0
Reporting Year: 2022
(January 1 to December 31)

SE - SE - NW - SE Sec. 9 Twp. 24 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
1550 feet from ☐ N / ☑ S Line of Section
1410 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22134				31
February	19992				28
March	22134				31
April	21420				30
May	22134				31
June	21420				30
July	22134				31
August	22134				31
September	21420				30
October	22134				31
November	21420				30
December	22134				31
TOTAL	260610		0		

Submitted Electronically