KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35957
Name: SNR Operating, LLC
Address 1: 301 NW 63RD ST SUITE 400
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7906
Contact Person: Laura Woods
Phone: (405) 205-4424
Lease Name: LEE
Well Number: 1-17

API No.: 15-007-21621-00-02
Permit No: E26927.1
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SW - NE Sec. 17 Twp. 30 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3310 feet from ☐ N / ☑ S Line of Section
1702 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: Cherokee Group
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	30
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	20
November	0	0	0	0	30
December	0	0	0	0	0
TOTAL	0		0		

Submitted Electronically