KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: Nick Gabel
Phone: (785) 625-1189
Lease Name: C E SIMPSON
Well Number: 2

API No.: 15-051-03780-00-01
Permit No: D08285.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SW - SE Sec. 9 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
964 feet from ☐ N / ☑ S Line of Section
2048 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11377				31
February	10276				28
March	11377				31
April	11010				30
May	11377				31
June	11010				30
July	11377				31
August	11377				31
September	11010				30
October	11377				31
November	11010				30
December	11377				31
TOTAL	133955		0		

Submitted Electronically