KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
									Field Contact Person:						il 🗌 Gas 🗌 OG 🗌 WSW		
									Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:				
										()			Gas Sto	rage Permit #:	Date Shut-In: _		
													Spud Date.		Date Shut-III.		
										Conductor	Surface	Pro	duction	Intermediat	e Liner	Т	ubing
									Size								
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	face:	Ho	w Determined?				Date:										
0																	
Casing Squeeze(s):	to w	/ sacks															
Casing Squeeze(s):	to w w as Lease? Yes [/ sacks	of cement,	to	(bottom) W /	sacks of cement	. Date:										
Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks _ No _ Tools in Hole at _	of cement,	to (<i>top</i>) sing Leaks:	(bottom) w / Yes No	sacks of cement	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size: Plug Ba	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .1 ALT. II Depth Size: Plug Ba Formation	/ sacks] No] Tools in Hole at of:] DV Tool:(ck Depth: Top Formation Bas	of cement, Ca: w / Inch I Se	to sing Leaks: sacks Set at: Plug Back Metho	(<i>bottom</i>) w /] Yes D No E of cement F od: Compl	sacks of cement Depth of casing leak(s): Port Collar: w . Feet	v / s	ack of cemen									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 23, 2023

Mikey Pham Scout Energy Management LLC 13800 Montfort Drive, Suite 100 DALLAS, TX 75240-6107

Re: Temporary Abandonment API 15-075-20595-00-00 HCU 1930-C SW/4 Sec.19-23S-40W Hamilton County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"