

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

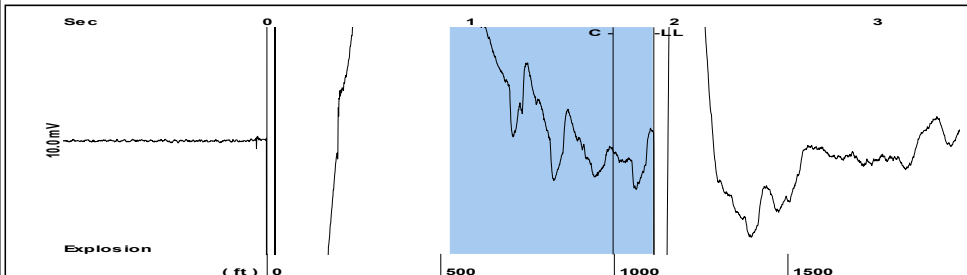
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

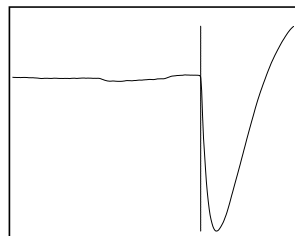
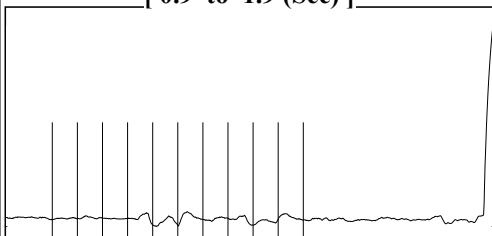
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

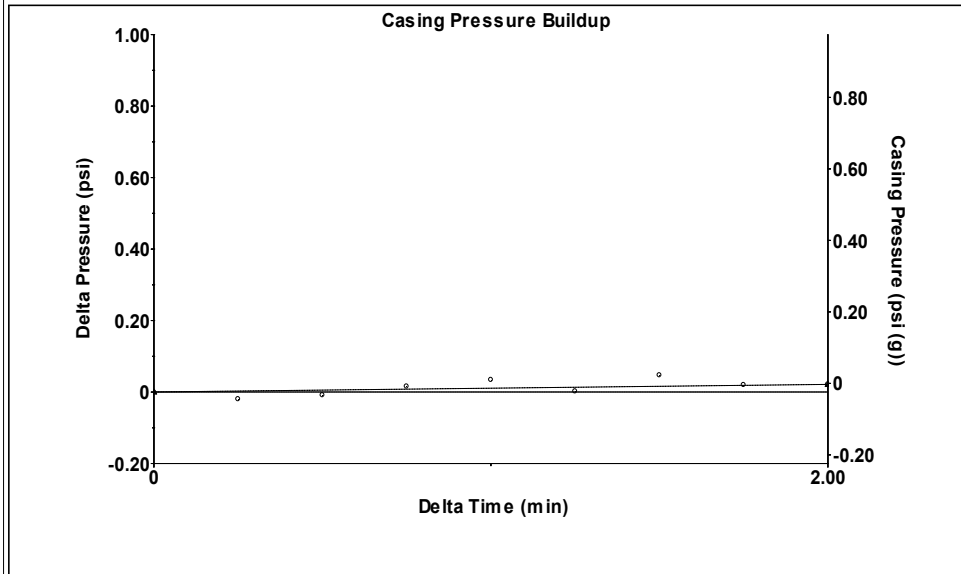


Filter Type High Pass Automatic Collar Count Yes Time 1.9 sec
 Manual Acoustic Velo 1149.13 ft/s Manual JTS/sec 19.4175 Joints 37.6238 Jts
 Depth 1113.29 ft

[0.9 to 1.9 (Sec)]

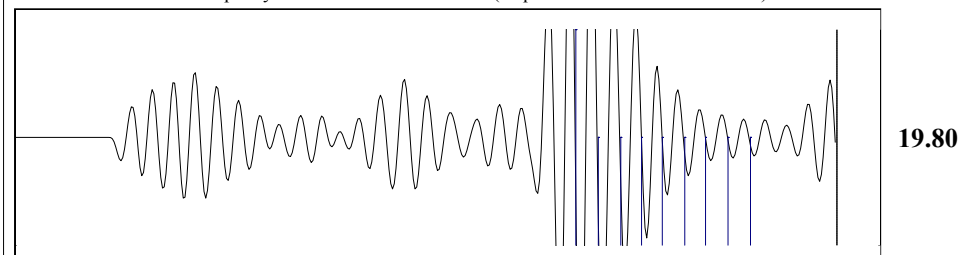


Analysis Method: Automatic



Change in Pressure 0.02 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-0.0 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	0 Mscf/D
Gas - *-	- *- Mscf/D	0.021 psi		% Liquid	100 %
		2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	0.4 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1113.29 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.81 Sp.Gr.AIR		2672.00 ft			
Acoustic Velocity 1171.88 ft/s		Formation Depth			
		2672.00 ft			
Formation Submergence				Pump Intake	525.8 psi (g)
Total Gaseous Liquid Column HT (TVD)	1559 ft			Producing BHP	525.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)	1559 ft			Static BHP	- *- psi (g)
Acoustic Test					



Acoustic Velocity 1171.88 ft/s Joints counted 8
 Joints Per Second 19.802 jts/sec Joints to liquid level 37.6238
 Depth to liquid level 1113.29 ft Filter Width 17.4175
 Automatic Collar Count Yes Time to 1st Collar 1.296 1.7

February 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-01008-00-01
OLDS-ROEHR #1 OWWO
SE/4 Sec.01-33S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"