

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

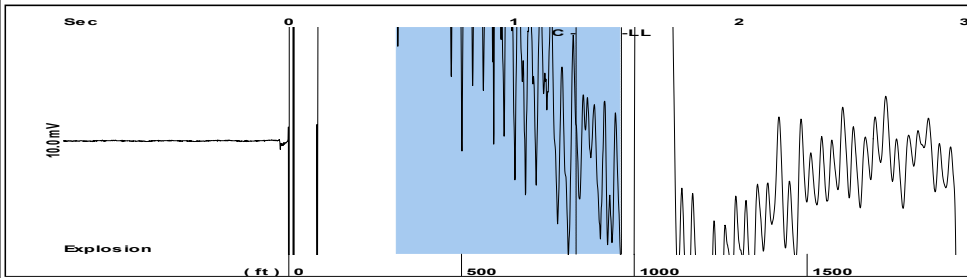
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

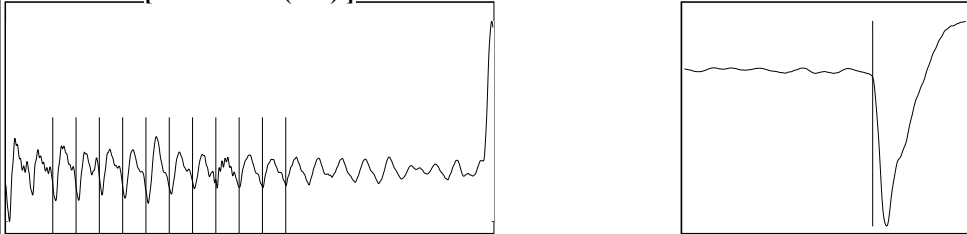
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Hagar (acquired on: 02/17/23 15:41:00)



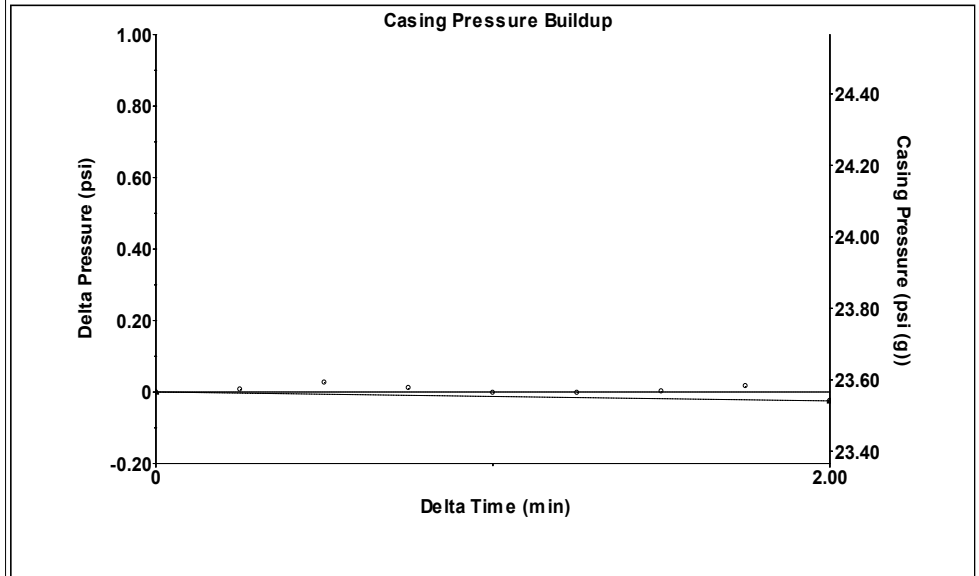
Filter Type High Pass Automatic Collar Count Yes Time 1.477 sec
 Manual Acoustic Velo 1297.07 ft/s Manual JTS/sec 20.9205 Joints 31.0431 Jts
 Depth 962.34 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Hagar (acquired on: 02/17/23 15:41:00)

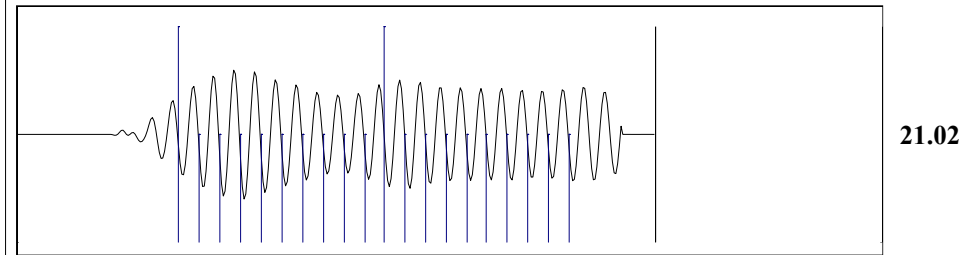


Change in Pressure -0.03 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Hagar (acquired on: 02/17/23 15:41:00)

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.68 Sp.Gr.AIR</p> <p>Acoustic Velocity 1303.1 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3322 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 3322 ft</p> <p>Acoustic Test</p>		<p>Producing</p> <p>Casing Pressure 23.6 psi (g)</p> <p>Casing Pressure Buildup -0.025 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure 24.4 psi (g)</p> <p>Liquid Level Depth 962.34 ft</p> <p>Tubing Intake Depth 4284.00 ft</p> <p>Formation Depth 4284.00 ft</p> <p>Tubing Intake 1534.6 psi (g)</p> <p>Producing BHP 1534.6 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Acoustic Velocity 1303.1 ft/s Joints counted 19
 Joints Per Second 21.0177 jts/sec Joints to liquid level 31.0431
 Depth to liquid level 962.337 ft Filter Width 18.9205 22.9205
 Automatic Collar Count Yes Time to 1st Collar 0.372 1.276

February 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-047-20443-00-00
HAGER 1
NE/4 Sec.18-24S-16W
Edwards County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"