

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

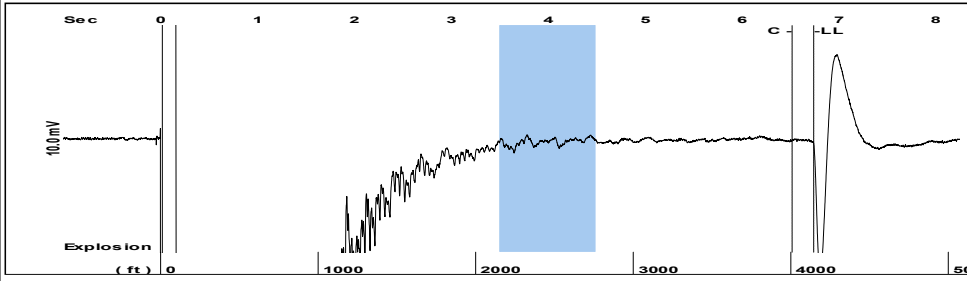
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

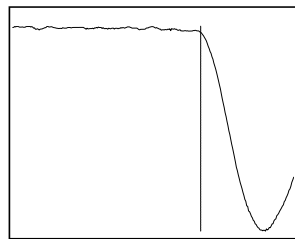
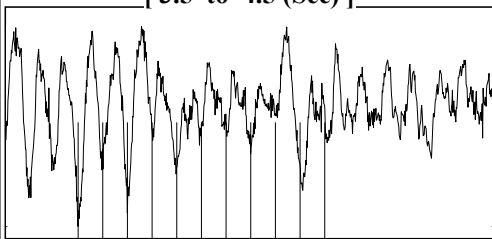
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Bird (acquired on: 12/29/22 12:22:22)



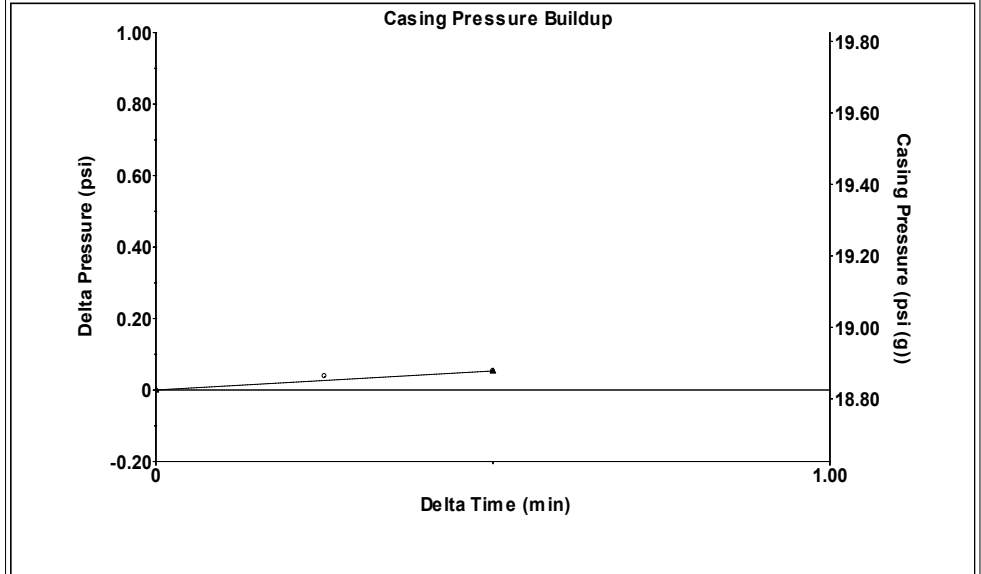
Filter Type High Pass Automatic Collar Count Yes Time 6.739 sec
 Manual Acoustic Velo 1252.96 ft/s Manual JTS/sec 19.7628 Joints 130.76 Jts
 Depth 4145.09 ft

[3.5 to 4.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Bird (acquired on: 12/29/22 12:22:22)

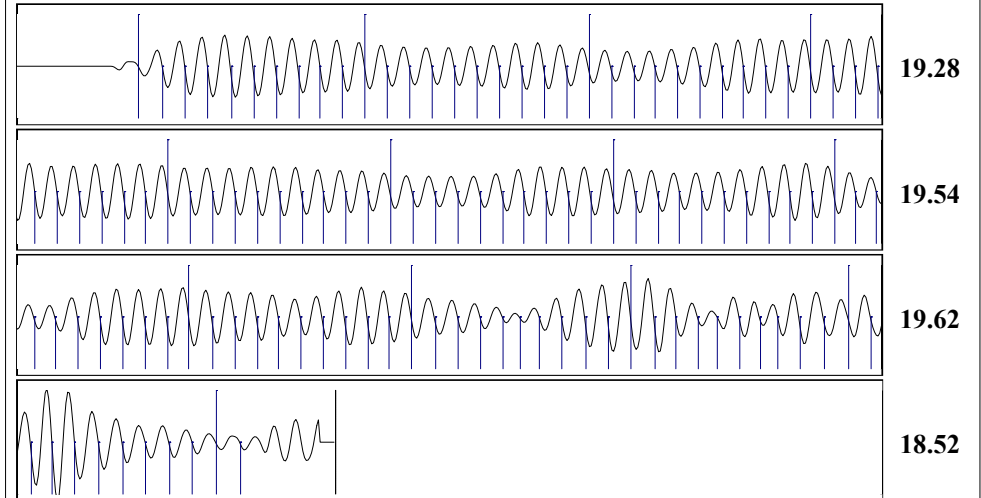


Change in Pressure 0.05 psi PT 17384
 Change in Time 0.50 min Range 0 - ? psi

Group: MyWells Well: Bird (acquired on: 12/29/22 12:22:22)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	18.8 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	0.053 psi	Gas Flow	2 Mscf/D	
		0.50 min	% Liquid	84 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	22.6 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		4145.09 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.77 Sp.Gr.AIR		4590.00 ft			
Acoustic Velocity	1230.18 ft/s	Formation Depth			
		4590.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	445 ft		148.9 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	373 ft		Producing BHP		
			148.9 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: Bird (acquired on: 12/29/22 12:22:22)



Acoustic Velocity 1230.18 ft/s Joints counted 121
 Joints Per Second 19.4035 jts/sec Joints to liquid level 130.76
 Depth to liquid level 4145.09 ft Filter Width 17.7628
 Automatic Collar Count Yes Time to 1st Collar 0.28 6.516

February 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-23224-00-00
BIRD 1-2
SW/4 Sec.02-33S-13W
Barber County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"