KOLAR Document ID: 1693505

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License# Name: Address 1: Address 2:					API No. 15- Spot Description: Sec. Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section												
									Contact Percent: State: Zip: +					GPS Location: Lat:, Long:			
									Contact Person:					Datum: NAD27 NAD83 WGS84			
									Phone:()					County: Elevation: GL KB Lease Name: Well #:			
									Contact Person Email: Field Contact Person: Field Contact Person Phone: ()					Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:			
					Spud Date:		Date Shut-In:										
	Cond	luctor	Surface	Pr	oduction	Intermediate	Liner	Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	ırface.		How De	termined	>		г	late:									
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (so						to w /sacks of cement. Date:											
					(ιορ)	(DOROTT)											
Do you have a valid Oil & C					_	_											
Depth and Type:	in Hole at _	(depth)	Tools in Hole at	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):										
Type Completion: AL	T. I ALT.	II Depth o	of: DV Tool:(depth)	w/.	sack	s of cement Port Col	lar: w /	sack of cement									
Packer Type:							(depth)										
Total Depth:		Plug Boo	ok Donth:		Dlug Back Moth	and:											
Total Deptil.		I lug bac	ж Берит.		I lug back Meti	lou											
Geological Date:																	
Formation Name		Formation	Top Formation Base			Completion Ir	nformation										
1		At:	to Feet	Perfo	oration Interval	toFeet	or Open Hole Interva	I toFeet									
2		At:	to Feet	Perfo	oration Interval	to Feet	or Open Hole Interva	I toFeet									
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Do NOT Write in This Space - KCC USE ONL		ate Tested:	R	esults:		Date Plugged:	Date Repaired: Dat	e Put Back in Service:									
Review Completed by:				Comr	ments:												
TA Approved: Yes	Denied																
			Mail to the App	ronriato	KCC Consor	vation Office:											
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Norm Spine Ines See Spin Ines Spin Ines Spine Sp	三三							Phone 620.682.7933									
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

February 23, 2023

James Smith Foundation Energy Management, LLC 5057 KELLER SPRINGS RD, SUITE 650 ADDISON, TX 75001-6583

Re: Temporary Abandonment API 15-093-20428-00-00 MILES 1-2 SE/4 Sec.11-24S-38W Kearny County, Kansas

Dear James Smith:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"