KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR
Address 2: Suite #880
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jason Schmidt, Field Supervisor
Phone: (316) 633-1829
Lease Name: BEESON TRUST
Well Number: 3-1

API No.: 15-171-21020-00-01
Permit No: E32932.2
Reporting Year: 2022
(January 1 to December 31)

SW - NW - NW - NE Sec. 1 Twp. 17 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
359 feet from ☑ N / ☐ S Line of Section
2598 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7824	0	0	0	31
February	9223	0	0	0	28
March	7980	0	0	0	31
April	12719	0	0	0	30
May	11183	0	0	0	31
June	11769	0	0	0	30
July	12750	0	0	0	31
August	13246	0	0	0	31
September	11679	0	0	0	30
October	10074	0	0	0	31
November	11033	0	0	0	30
December	8792	0	0	0	31
TOTAL	128272		0		

Submitted Electronically