KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35938
Name: KEM Energy, Inc
Address 1: 515A S FRY RD SUITE 406
Address 2:
City: KATY State: TX Zip: 77450 + 2214
Contact Person: Andrew Guo
Phone: (832) 421-8985
Lease Name: JOHNS B
Well Number: 14

API No.: 15-133-20906-00-02
Permit No: E29069.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 22 Twp. 28 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
1870 feet from ☐ N / ☑ S Line of Section
2111 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	250			31
February	140	250			28
March	155	250			31
April	75	250			15
May	0	0			0
June	70	250			14
July	155	250			31
August	155	250			31
September	150	250			30
October	155	250			31
November	150	250			30
December	155	250			31
TOTAL	1515		0		

Submitted Electronically