

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

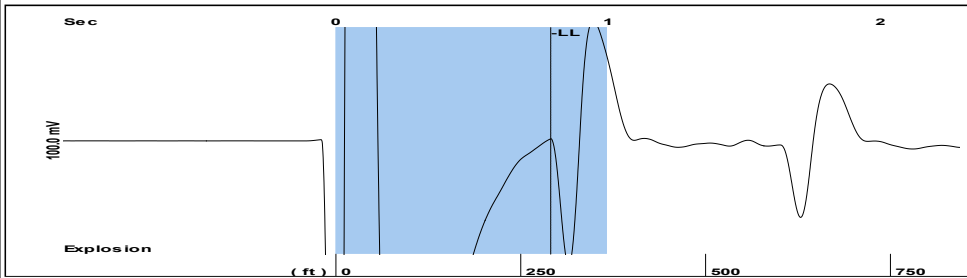
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

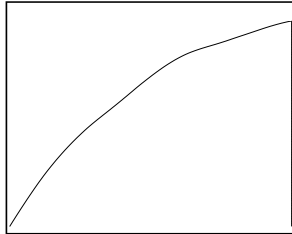
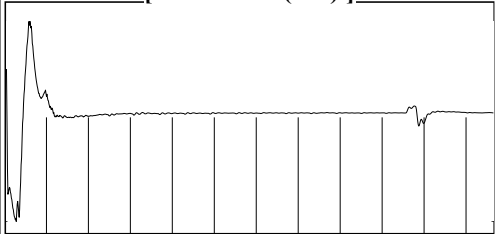
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Sims Massoni # 1 (acquired on: 02/20/23 11:30:43)



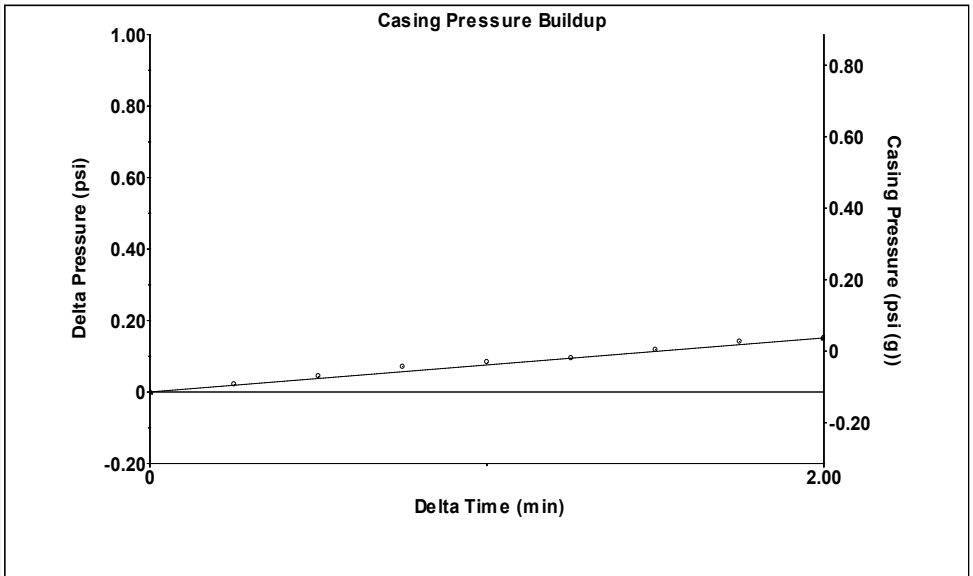
Filter Type High Pass Automatic Collar Count Yes Time 0.789 sec
 Manual Acoustic Velo 736.353 ft/s Manual JTS/sec 11.6144 Joints 9.16376 Jts
 Depth 290.49 ft

[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Sims Massoni # 1 (acquired on: 02/20/23 11:30:43)



Change in Pressure 0.15 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

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Production							
Current	Potential	Casing Pressure		Producing			
Oil - *-	- *- BBL/D	-0.1 psi (g)		Annular			
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	0 Mscf/D		
Gas - *-	- *- Mscf/D	0.2 psi		% Liquid	100 %		
		2.00 min					
IPR Method	Vogel	Gas/Liquid Interface Pressure					
PBHP/SBHP	- *-	0.1 psi (g)					
Production Efficiency	0.0						
		Liquid Level Depth					
Oil 40 deg.API		290.49 ft					
Water 1.05 Sp.Gr.H2O							
Gas 1.21 Sp.Gr.AIR		Pump Intake Depth					
		2590.00 ft					
Acoustic Velocity 736.353 ft/s		Formation Depth					
		2622.00 ft					
Formation Submergence				Pump Intake	761.8 psi (g)		
Total Gaseous Liquid Column HT (TVD)	2300 ft			Producing BHP	776.4 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	2300 ft			Static BHP	- *- psi (g)		
Acoustic Test							

Wellbore diagram showing casing and tubing with various sensors and data points. The diagram is a vertical column with circles representing sensors or data points. The bottom of the well is shaded blue.

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No Collar Count Data Available

February 23, 2023

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-20158-00-01
SIMS-MASSONI 1-36
NW/4 Sec.36-32S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/25/2023.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1