KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31458
Name: HJ, Inc.
Address 1: 330 INDUSTRIAL DR
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 8144
Contact Person: Kenneth Lang
Phone: (620) 275-2005
Lease Name: STONE B
Well Number: 3-7

API No.: 15-055-21585-00-01
Permit No: D27523.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - NW - NW Sec. 7 Twp. 26 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4260 feet from ☐ N / ☑ S Line of Section
4593 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1526				31
February	960				28
March	11568				31
April	0				30
May	0				31
June	1655				30
July	480				31
August	0				31
September	440				30
October	1570				31
November	480				30
December	760				31
TOTAL	19439		0		

Submitted Electronically