KOLAR Document ID: 1689601

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING APPLICATION** 

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15					
Name:	If pre 1967, supply original completion date:						
Address 1:		Spot Description:					
Address 2:		_	Sec Tw	/р S. R	East West		
City: State:	Zip: +	l ———	Feet from	North /	South Line of Section		
Contact Person:		_	Feet from		West Line of Section		
Phone: ( )			lated from Neares	st Outside Section	Corner:		
, mone. (							
		1 '					
		2000011001					
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:			
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:			
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks		
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks		
Production Casing Size:	Set at:	Cemer	nted with:		Sacks		
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if additi  Is Well Log attached to this application? Yes No  If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)		
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-				
Address:	City	y:	State:	Zip:	+		
Phone: ( )							
Plugging Contractor License #:	Na	me:					
Address 1:	Add	dress 2:					
City:			State:	Zip:	+		
Phone: ( )							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

KOLAR Document ID: 1689601

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my one of the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing
this task, I acknowledge that I must provide the name and add and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	Trimble & Maclaskey Oil LLC
Well Name	DINIUS 41
Doc ID	1689601

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1528	1539	cattleman	

l			$\bigcirc$		KA	NSAS			$\bigcirc$				
	WELL COMPLETION REPORT AND									s. 31 T. 24 R. 13E W			
DRILLER'S LOG  API No. 15 — 073 —				21,848						Loc. 233' FWL-920' FSL SW			
	API No. 15 — 073 —			Nu	mber						Greenwood		
	Operator								一 '	ounty	640 Acres		
ļ	Bird & Hanley				N								
ŀ		Toronto,	Kans	as	66777					16	0 60		
Ì	Well No.	Lease Name			<del></del>		<del>,</del>			I-F	* <del> - - - - - - - - - - - - - - - - - - -</del>		
١	#41	Dinius								160			
١	Footage Location 22	31 FWL92 (N) (S) line	0' FS	SL									
ŀ	Principal Contractor	(N) (S) line			feet ogist	from (E) (W)	line						
	Alco Drilling C	Company, I	nc.							- <del> -</del>  -	~}~ <b>}~</b> }~ <b>!</b>		
	Spud Date	Date Completed		Tota	Depth	P.B.T.D.					ocate well correctly 1061		
	1/12/81	1/14/81			1650'				E	lev.: Gr	1001		
	Directional Deviation				and/or Gas Purd	:haser Petroleum				F	КВ		
ŀ	<del></del>							<b></b>	<b>..</b>				
		· · · · · · · · · · · · · · · · · · ·	- <del> </del>		CASING	RECORD							
	Report of all string	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drilled	Size co	osing set Weight lbs/ft. Se		Setting depth		Type cen	nent	Sacks	Type and percent additives		
	Surface Pipe	8111	7"	i	17#	42'	42' Regular		ar	10			
	Production	64"	412"	ı	9.5"	1555'	ı	Regular		50	2 sacks gel		
								-					
ᅦ													
ł		LINER RECOF	L		PERFC					DRATION RECORD   516 - 1546			
ŀ	Top, ft.	Bottom, ft.	I	Sacks cement		XXX	XiXiX pXrXtrX			& type	Depth interval		
						7 s	7 shots		3 <del>1</del>	Jets	1528' to 1536'		
		TUBING RECO	RD						i				
)	Sixe 2 3/8" EUE	Setting depth		Packer s	set at								
ŀ		1528'		ED 4 CT	URE CUCE	OFMEN SE	166			-			
ŀ	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
		Amou	nt and	kind of	material used					<u> </u>	Depth interval treated		
ار	500 gallons, 15% acid Fraced 2,000 lb. sand									1528' to 1536'			
										11 11			
I								11 11					
ŀ	300 lbs. gelled salt water  INITIAL PRODUCTION								<u> </u>				
-	Date of first production		T :	) mades = '-			an 11/	• • • • ·					
	2/6/81			roducin	Pumping	ing, pumping, g	as lift	r, etc.)					
ı	RATE OF PRODUCTION		Gas Water				Gas-oil ratio						
╮┞	PER 24 HOURS	35 E		bb	s.		MCF	T		bbls.	СЕРВ		
기	Disposition of gas (vented	, used on lease or s	(Dio					Produci	ng interval	(S)			
ŀ													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bird & Hanley				DESIGNATE TYPE OF CO DRY HOLE, SWDW, ETC. Oil Well	OMP.: OIL, GAS
ell No.	se Name )inius				
31 T 24 R 13E W 23	3' FWL-920' FSL SW	114			
Show all important zones of poros	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTI		ТОР	воттом	NAME	DEPTH
		-			
Soil & clay			7		
Lime		7	<b>7</b> 9		
Shale		9	27		
Lime		27	29		
Shale		29	29 41 <del>1</del>		
Lime		41 <del>1</del>	45		
Shale with lime b	reaks	45	540		
Shale		540	554		
Lime with shale s	treaks	554	666		
Shale	or cans	666	846		
Lime		846	1028		
Shale		1028	1100		
Shale					
Lime		1100	1201	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Shale		1201	1212		
	· · · · · · · · · · · · · · · · · · ·	1212	1273	·	
Lime with shale b	reaks	1273	1328		
Lime		1328	1344		
Black shale		1344	1350		
Lime		1350	1357		
Shale		1357	1437		
Lime		1437	1439		·
Shale		1439	1451		
Sand Light Gray (	No odor)	1451	1460		1
Shale		1460	1492		1
Sandy Shale		1492	1526		4
Sand Brown (Good (	Odor)	1 526	1530		
Shale		1530	1620		l
Shale		1620	1650		
		[ ·		}	1
				1	
				i	1
				1	
ı	ISE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	 	
Date Received	TO A STATE OF THE	1			<u> </u>
			·		
		Signature			
	Co-(	Owner			
				Title	
			3/26		
	. [			Date	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

February 23, 2023

Randall Trimbvle
Trimble & Maclaskey Oil LLC
110 SOUTH ST
PO BOX 171
GRIDLEY, KS 66852-0171

Re: Plugging Application API 15-073-21848-00-00 DINIUS 41 SW/4 Sec.31-24S-13E Greenwood County, Kansas

Dear Randall Trimbvle:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 22, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 22, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3