KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33856
Name: White Exploration, Inc.
Address 1: P.O. Box 780425
Address 2:
City: WICHITA State: KS Zip: 67278 + 0425
Contact Person: Kenneth S. White
Phone: (316) 682-6300
Lease Name: CARGILL
Well Number: 2

API No.: 15-007-21288-00-01
Permit No: D32700.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - SE - SW Sec. 15 Twp. 31 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
631 feet from ☐ N / ☑ S Line of Section
3248 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3379	-22			31
February	3108	-20			28
March	3565	-20			31
April	3450	-20			30
May	3510	-20			31
June	2750	-20			25
July	0	-15			0
August	0	-15			0
September	680	-12			8
October	2170	-12			31
November	2100	-12			30
December	1860	-10			31
TOTAL	26572		0		

Submitted Electronically