KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5848
Name: Lang, Herman - Marital Trust
Address 1: 330 INDUSTRIAL DR
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 8144
Contact Person: Kenneth Lang
Phone: (620) 275-2471
Lease Name: O A REIMELT
Well Number: 1

API No.: 15-081-00578-00-01
Permit No: D26025.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NE - SW Sec. 23 Twp. 28 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
2198 feet from ☐ N / ☑ S Line of Section
2986 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	720				31
February	120				28
March	2505				31
April	273				30
May	2455				31
June	4560				30
July	720				31
August	3019				31
September	6358				30
October	2810				31
November	3765				30
December	1505				31
TOTAL	28810		0		

Submitted Electronically