KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: MICHAELIS
Well Number: 1

API No.: 15-109-20542-00-02
Permit No: E34153.1
Reporting Year: 2022
(January 1 to December 31)

____ - N2 - NW - SW Sec. 15 Twp. 12 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2310 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: Lansing-Kansas City, Johnson
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4242	0	0	0	27
February	2411	0	0	0	14
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	258	0	0	0	8
July	1508	0	0	0	31
August	1598	0	0	0	29
September	1719	0	0	0	30
October	2656	0	0	0	31
November	2586	0	0	0	30
December	4792	0	0	0	31
TOTAL	21770		0		

Submitted Electronically