KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: HUBERT
Well Number: 3

API No.: 15-109-20116-00-01
Permit No: D19511.0
Reporting Year: 2022
(January 1 to December 31)

____ - ____ - NW - NW Sec. 33 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4620 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Whitehorse, Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11360	0	0	0	31
February	11460	0	0	0	28
March	11730	0	0	0	31
April	11004	0	0	0	30
May	11371	0	0	0	31
June	11005	0	0	0	30
July	11365	0	0	0	31
August	11401	0	0	0	31
September	11036	0	0	0	30
October	11403	0	0	0	31
November	11035	0	0	0	30
December	10523	0	0	0	26
TOTAL	134693		0		

Submitted Electronically