KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: HUBERT
Well Number: 7

API No.: 15-109-20142-00-01
Permit No: E27182.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NW - SE Sec. 28 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1373 feet from ☐ N / ☑ S Line of Section
1417 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6341	0	0	0	31
February	3780	0	0	0	28
March	5971	0	0	0	31
April	6126	0	0	0	30
May	6330	0	0	0	31
June	6125	0	0	0	30
July	6336	0	0	0	31
August	6300	0	0	0	31
September	6094	0	0	0	30
October	6298	0	0	0	31
November	6095	0	0	0	30
December	5308	0	0	0	26
TOTAL	71104		0		

Submitted Electronically