KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: CARTMILL B
Well Number: 2

API No.: 15-101-20377-00-01
Permit No: E24808.1
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SW Sec. 27 Twp. 17 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
844 feet from ☐ N / ☑ S Line of Section
4508 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3069	0	0	0	31
February	1980	0	0	0	20
March	245	0	0	0	3
April	2448	0	0	0	30
May	2530	0	0	0	31
June	2285	0	0	0	30
July	2530	0	0	0	31
August	2448	0	0	0	31
September	2285	0	0	0	30
October	2530	0	0	0	31
November	2203	0	0	0	30
December	2530	0	0	0	31
TOTAL	27083		0		

Submitted Electronically