KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: AYERS
Well Number: 2-13

API No.: 15-135-25493-00-00
Permit No: D31467.0
Reporting Year: 2022
(January 1 to December 31)

NE - SW - SW - SW Sec. 13 Twp. 19 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
514 feet from ☐ N / ☑ S Line of Section
450 feet from ☐ E / ☑ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13981	0	0	0	31
February	12292	0	0	0	28
March	13910	0	0	0	31
April	13649	0	0	0	30
May	13888	0	0	0	31
June	13590	0	0	0	30
July	13888	0	0	0	31
August	13578	0	0	0	31
September	13470	0	0	0	30
October	14136	0	0	0	31
November	12840	0	0	0	30
December	13299	0	0	0	31
TOTAL	162521		0		

Submitted Electronically