KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert
Phone: ( 316 ) 265-5611
Lease Name: CLOUSE
Well Number: 4

API No.: 15-095-01551-00-03
Permit No: D28313.0
Reporting Year: 2022
*(January 1 to December 31)*

____ - SW - NE - SE Sec. 13 Twp. 28 S. R. 6 ☐ E ☑ W
*(Q/Q/Q/Q)*
1682 feet from ☐ N / ☑ S Line of Section
1147 feet from ☑ E / ☐ W Line of Section
County: Kingman

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 13124 | 0 | 0 | 0 | 31 |
| February | 13901 | 0 | 0 | 0 | 28 |
| March | 15391 | 0 | 0 | 0 | 31 |
| April | 14790 | 0 | 0 | 0 | 30 |
| May | 17200 | 0 | 0 | 0 | 31 |
| June | 14172 | 0 | 0 | 0 | 30 |
| July | 14871 | 0 | 0 | 0 | 31 |
| August | 14979 | 0 | 0 | 0 | 31 |
| September | 11721 | 0 | 0 | 0 | 30 |
| October | 8117 | 0 | 0 | 0 | 31 |
| November | 18679 | 0 | 0 | 0 | 30 |
| December | 17224 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 174169 | | 0 | | |

Submitted Electronically