

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

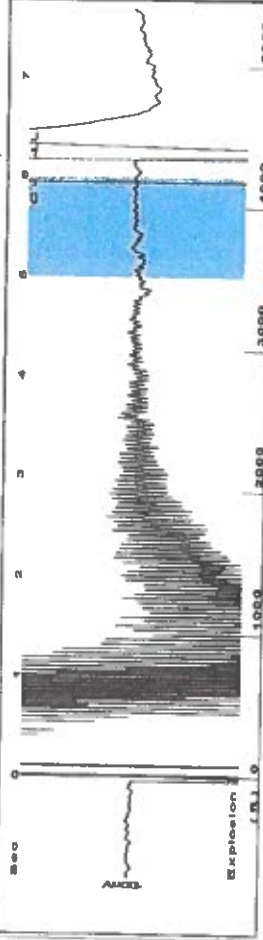
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

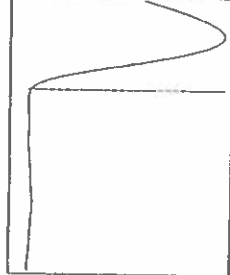
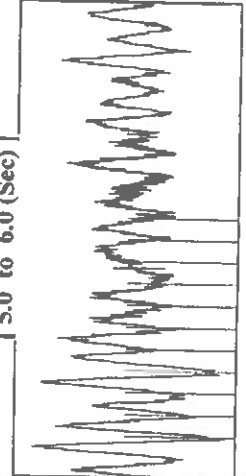
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

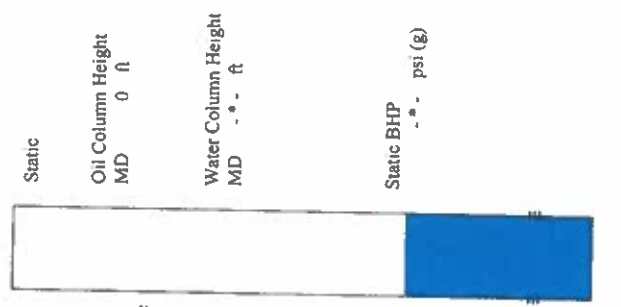


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1381.26 ft/s Manual JTS/sec 21.7865
 Time 6.169 sec
 Joints 136.944 Jts
 Depth 4341.12 ft



Analysis Method: Automatic

Production	Potential	Casing Pressure	Static
Current	Oil	429.7 psi (g)	Oil Column Height
Water	Water	-0.0 psi	MD 0 ft
Gas	Gas	1.00 min	Water Column Height
IPR Method	Vogel	- * - psi (g)	MD - * - ft
PBHP/SBHP			Static BHP
Production Efficiency			- * - psi (g)
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr.H2O	4341.12 ft		
Gas 0.59 Sp.Gr.AIR	Pump Intake Depth		
	6000.00 ft		
Acoustic Velocity 1407.4 ft/s	Formation Depth		
	6000.00 ft		

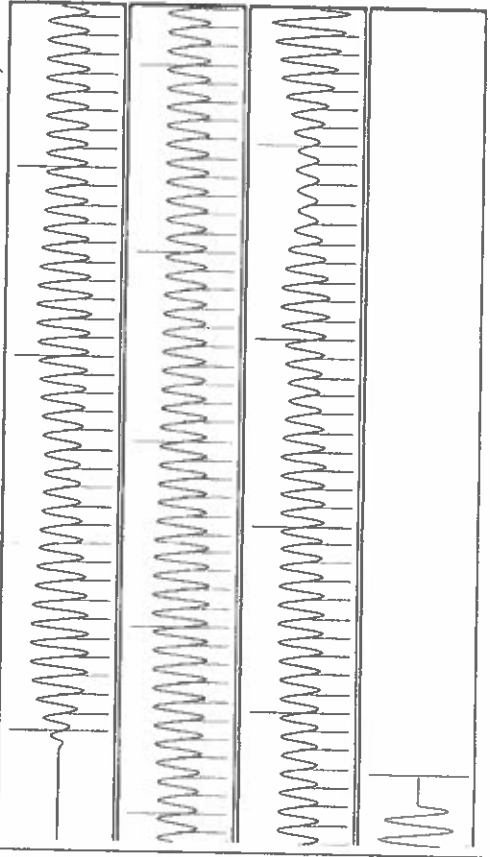


Acoustic Test

Acoustic Velocity	1407.4	f/s	Joints counted	126
Joints Per Second	22.1987	Jts/sec	Joints to liquid level	136.944
Depth to liquid level	4341.12	ft	Filter Width	19.7865
Automatic Collar Count	Yes		Time to 1st Collar	0.264
				5.94

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi Range PT8496
 Change in Time 0.00 min 0 - ? psi



February 23, 2023

Curtis Clark
Clark, Curtis dba Clark Exploration Co.
120 S CLERMONT ST
DENVER, CO 80246-1037

Re: Temporary Abandonment
API 15-007-22428-00-01
BALLET 12
NE/4 Sec.06-35S-15W
Barber County, Kansas

Dear Curtis Clark:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"