KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31142
Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: Rosann Schippers
Phone: (316) 265-3351
Lease Name: SHINN
Well Number: 1

API No.: 15-191-21942-00-00
Permit No: D24865.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NW - SE Sec. 7 Twp. 30 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
1578 feet from ☐ N / ☑ S Line of Section
2470 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	0	0	0	31
February	1400	0	0	0	28
March	1550	0	0	0	31
April	1470	0	0	0	30
May	700	0	0	0	31
June	2215	0	0	0	30
July	2480	0	0	0	31
August	2480	0	0	0	31
September	2520	0	0	0	30
October	2790	0	0	0	31
November	2700	0	0	0	30
December	2170	0	0	0	31
TOTAL	23975		0		

Submitted Electronically