KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Jay Schweikert
Phone: (316) 265-5611
Lease Name: HAUPT A
Well Number: 2-15

API No.: 15-171-20476-00-00
Permit No: D27028.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NE - SE Sec. 15 Twp. 19 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2302 feet from ☐ N / ☑ S Line of Section
985 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	69749	0	0	0	31
February	53329	0	0	0	28
March	49019	0	0	0	31
April	48300	0	0	0	30
May	49613	0	0	0	31
June	48242	0	0	0	30
July	47566	0	0	0	31
August	45767	0	0	0	31
September	41085	0	0	0	30
October	17991	0	0	0	31
November	29940	0	0	0	30
December	25548	0	0	0	31
TOTAL	526149		0		

Submitted Electronically