KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + 0055
Contact Person: Douglas Lamb
Phone: (620) 698-2150
Lease Name: SHARP, DALE SWD
Well Number: 1-4

API No.: 15-205-27350-00-00
Permit No: D30075.0
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NW - NE Sec. 4 Twp. 28 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
5160 feet from ☐ N / ☑ S Line of Section
1445 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	33000	50	0		31
February	25000	50	0		28
March	33000	50	0		31
April	30000	50	0		30
May	33000	50	0		31
June	30000	50	0		30
July	33000	50	0		31
August	33000	50	0		31
September	30000	50	0		30
October	33000	50	0		31
November	30000	50	0		30
December	33000	50	0		31
TOTAL	376000		0		

Submitted Electronically