KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33761
Name: K & A Oil, a General Partnership
Address 1: 401 DOUGLAS
Address 2:
City: LONGTON State: KS Zip: 67352 + 9501
Contact Person: Bud Kill
Phone: (620) 642-2039
Lease Name: DYER W S (VESTEL)
Well Number: 13

API No.: 15-049-19118-00-02
Permit No: E31813.3
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SW - SE Sec. 33 Twp. 31 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
685 feet from ☐ N / ☑ S Line of Section
1982 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: SALT SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9762	250	0		31
February	8818	250	0		28
March	9755	250	0		31
April	9447	250	0		30
May	9766	250	0		31
June	9480	250	0		30
July	9775	250	0		31
August	9722	250	0		31
September	9432	250	0		30
October	9714	250	0		31
November	9471	250	0		30
December	9764	250	0		31
TOTAL	114906		0		

Submitted Electronically