KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35376
Name: DB Energy, LLC
Address 1: 1476 N. 200 RD.
Address 2:
City: BALDWIN CITY State: KS Zip: 66006 + 7218
Contact Person: Blake Wieden
Phone: (785) 979-5969
Lease Name: PHEGLEY
Well Number: PH-1-11

API No.: 15-091-23427-00-00
Permit No: E26359.18
Reporting Year: 2022
(January 1 to December 31)

SE - SW - SW - NW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2650 feet from ☐ N / ☑ S Line of Section
4740 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	764				31
February	669				28
March	734				31
April	780				30
May	732				31
June	658				30
July	698				31
August	705				31
September	711				30
October	758				31
November	679				30
December	707				31
TOTAL	8595		0		

Submitted Electronically