KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33752
Name: EMC Properties, LLC
Address 1: 139 NE 100 RD
Address 2:
City: CLINTON State: MO Zip: 64735 + __ __ __ __
Contact Person: Mark Vogt
Phone: (660) 885-1100
Lease Name: GILLESPIE
Well Number: 3-A

API No.: 15-091-21999-00-00
Permit No: E25547.3
Reporting Year: 2022
(January 1 to December 31)

NE - SE - NW - SE Sec. 19 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1689 feet from ☐ N / ☑ S Line of Section
1328 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	510	300	0		17
February	420	300	0		14
March	390	300	0		13
April	360	300	0		12
May	390	300	0		13
June	390	300	0		13
July	360	300	0		12
August	360	300	0		12
September	360	300	0		12
October	450	300	0		15
November	300	300	0		10
December	360	300	0		12
TOTAL	4650		0		

Submitted Electronically