KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + 0055
Contact Person: Douglas Lamb
Phone: (620) 698-2150
Lease Name: BAUMAN SOUTH
Well Number: WIW 1

API No.: 15-205-26130-00-00
Permit No: D28634.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - NW - NE Sec. 13 Twp. 30 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
4835 feet from ☐ N / ☑ S Line of Section
2426 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	20			31
February	850	20			28
March	930	20			31
April	900	20			30
May	930	20			31
June	900	20			30
July	930	20			31
August	930	20			31
September	900	20			30
October	930	20			31
November	900	20			30
December	930	20			31
TOTAL	10960		0		

Submitted Electronically