KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6112
Name: Long Drilling Company, LLC
Address 1: PO BOX 131
Address 2:
City: HAMILTON State: KS Zip: 66853 + 0131
Contact Person: Tom Long
Phone: ( 620 ) 437-7444
Lease Name: RICKABAUGH
Well Number: 7

API No.: 15-073-22553-00-02
Permit No: E21614.2
Reporting Year: 2022
*(January 1 to December 31)*

____ - SE - NW - NW Sec. 4 Twp. 23 S. R. 11 ☑ E ☐ W
*(Q/Q/Q/Q)*
4346 feet from ☐ N / ☑ S Line of Section
4417 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9600 | 1000 | 0 | 0 | 31 |
| February | 9100 | 1000 | 0 | 0 | 28 |
| March | 5600 | 1000 | 0 | 0 | 17 |
| April | 9300 | 1000 | 0 | 0 | 30 |
| May | 9600 | 1000 | 0 | 0 | 31 |
| June | 9600 | 1000 | 0 | 0 | 30 |
| July | 9300 | 1000 | 0 | 0 | 31 |
| August | 9300 | 1000 | 0 | 0 | 31 |
| September | 2900 | 1000 | 0 | 0 | 10 |
| October | 9300 | 1000 | 0 | 0 | 31 |
| November | 9100 | 1000 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 92700 | | 0 | | |

Submitted Electronically