KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5558
Name: Dawson-Markwell Exploration Co.
Address 1: 1249 E. 33RD ST
Address 2:
City: EDMOND State: OK Zip: 73013 + 6307
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: MELLIES-FISCHER
Well Number: 3

API No.: 15-185-22824-00-00
Permit No: D26526.0
Reporting Year: 2022
(January 1 to December 31)

SW - NE - SE - SW Sec. 31 Twp. 21 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
829 feet from ☐ N / ☑ S Line of Section
2957 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4000				31
February	4000				28
March	4000				31
April	4000				30
May	4000				31
June	4000				30
July	4000				31
August	4000				30
September	4000				30
October	4000				31
November	4000				30
December	4000				31
TOTAL	48000		0		

Submitted Electronically