KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5558
Name: Dawson-Markwell Exploration Co.
Address 1: 1249 E. 33RD ST
Address 2:
City: EDMOND State: OK Zip: 73013 + 6307
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: JOHN MILLER
Well Number: 5

API No.: 15-035-22436-00-01
Permit No: E25573.1
Reporting Year: 2022
(January 1 to December 31)

____ - NE - NE - NW Sec. 27 Twp. 33 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
4674 feet from ☐ N / ☑ S Line of Section
3056 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500				31
February	1500				28
March	1500				31
April	1500				30
May	1500				31
June	1500				30
July	1500				31
August	1500				30
September	1500				30
October	1500				31
November	1500				30
December	1500				31
TOTAL	18000		0		

Submitted Electronically