KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35871
Name: HG Oil Holdings, LLC
Address 1: PO Box 446
Address 2:
City: Hoisington State: KS Zip: 67544 + 0446
Contact Person: Logan Behr
Phone: (785) 656-9876
Lease Name: LEIKER
Well Number: D-4

API No.: 15-051-22402-00-01
Permit No: E15655.5
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - SW Sec. 17 Twp. 15 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
936 feet from ☐ N / ☑ S Line of Section
3748 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April	5560				30
May	4875				31
June	4900				30
July	5200				31
August	5350				31
September	5175				30
October	4550				31
November	4700				30
December	5425				31
TOTAL	45735		0		

Submitted Electronically