KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E River
Address 2:
City: Eureka State: KS Zip: 67045 + 2100
Contact Person: Bryan Smith
Phone: (620) 583-3242
Lease Name: KLAASSEN
Well Number: 7

API No.: 15-015-23847-00-01
Permit No: E31171.1
Reporting Year: 2022
(January 1 to December 31)

N2 - S2 - N2 - SE Sec. 27 Twp. 24 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
1865 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16500	0			31
February	15500	0			28
March	16500	0			31
April	16000	0			30
May	16000	0			31
June	16500	0			30
July	16000	0			31
August	16000	0			31
September	16000	0			30
October	16500	0			31
November	16500	0			30
December	15000	0			31
TOTAL	193000		0		

Submitted Electronically