KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32701
Name: C & G Drilling, Inc.
Address 1: 701 E. RIVER ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Bryan Smith
Phone: (620) 583-3242
Lease Name: BOOTH
Well Number: 2

API No.: 15-073-21957-00-02
Permit No: E30819.1
Reporting Year: 2022
(January 1 to December 31)

____ - SW - NE - NW Sec. 3 Twp. 25 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4023 feet from ☐ N / ☑ S Line of Section
1696 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2000				31
February	2000				28
March	2000				31
April	2000				30
May	2000				31
June	1500				30
July	1500				31
August	2000				31
September	2000				30
October	2000				31
November	1500				30
December	1500				31
TOTAL	22000		0		

Submitted Electronically