KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4967
Name: Berenergy Corporation
Address 1: 1888 SHERMAN ST. SUITE 600
Address 2:
City: DENVER State: CO Zip: 80203 + 1160
Contact Person: Dan Hall
Phone: (303) 295-2323
Lease Name: MATTIE GATES B
Well Number: 11

API No.: 15-185-22192-00-01
Permit No: E28105.1
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - SE Sec. 35 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1632 feet from ☐ N / ☑ S Line of Section
325 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 41628 mg/l Specific Gravity: 1.03 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE,LANSING-KANSAS CITY,VIOLA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	0		0		

Submitted Electronically