KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4967
Name: Berenergy Corporation
Address 1: 1888 SHERMAN ST. SUITE 600
Address 2:
City: DENVER State: CO Zip: 80203 + 1160
Contact Person: Dan Hall
Phone: (303) 295-2323
Lease Name: FISCHER A
Well Number: 2

API No.: 15-185-10504-00-01
Permit No: D19552.0
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SW - NW Sec. 29 Twp. 21 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3004 feet from ☐ N / ☑ S Line of Section
4638 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 74571 mg/l Specific Gravity: 1.05 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6514	0	0	0	31
February	4428	0	0	0	28
March	5146	0	0	0	31
April	4980	0	0	0	30
May	5146	0	0	0	31
June	6576	0	0	0	30
July	6913	0	0	0	31
August	9424	0	0	0	31
September	9120	0	0	0	30
October	9424	0	0	0	31
November	9120	0	0	0	30
December	8764	0	0	0	31
TOTAL	85555		0		

Submitted Electronically