KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: BAHM
Well Number: 2-2

API No.: 15-203-20290-00-02
Permit No: D33004.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NE Sec. 2 Twp. 16 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
3554 feet from ☐ N / ☑ S Line of Section
801 feet from ☑ E / ☐ W Line of Section
County: Wichita

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	31092	0	0	0	31
February	28832	0	0	0	28
March	31921	0	0	0	31
April	32033	0	0	0	30
May	19791	0	0	0	31
June	32323	0	0	0	30
July	32138	0	0	0	31
August	32829	0	0	0	31
September	31770	0	0	0	30
October	32891	0	0	0	31
November	31830	0	0	0	30
December	34193	0	0	0	31
TOTAL	371643		0		

Submitted Electronically