KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: 14077 CUTTEN RD
Address 2: PO BOX 690688
City: HOUSTON State: TX Zip: 77269 + 0688
Contact Person: Griselda Medina
Phone: ( 281 ) 891-1000
Lease Name: RUSS
Well Number: 10

API No.: 15-163-21225-00-00
Permit No: D21315.0
Reporting Year: 2022
*(January 1 to December 31)*

SE - SW - NW - NW Sec. 31 Twp. 8 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
4159 feet from ☐ N / ☑ S Line of Section
5106 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 11431 | 0 | 0 | 0 | 31 |
| February | 10444 | 0 | 0 | 0 | 28 |
| March | 9807 | 0 | 0 | 0 | 31 |
| April | 11190 | 0 | 0 | 0 | 30 |
| May | 11394 | 0 | 0 | 0 | 31 |
| June | 11190 | 0 | 0 | 0 | 30 |
| July | 11563 | 0 | 0 | 0 | 31 |
| August | 11167 | 0 | 0 | 0 | 31 |
| September | 11190 | 0 | 0 | 0 | 30 |
| October | 11563 | 0 | 0 | 0 | 31 |
| November | 9750 | 0 | 0 | 0 | 30 |
| December | 6525 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 127214 | | 0 | | |

Submitted Electronically