KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Tammy Andrea
Phone: (405) 751-1414
Lease Name: CRF
Well Number: 27A VRI

API No.: 15-003-26149-00-00
Permit No: E16816.84
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - NW Sec. 32 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3268 feet from ☐ N / ☑ S Line of Section
2832 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	600	0	0	31
February	1120	600	0	0	28
March	1200	600	0	0	30
April	1240	600	0	0	30
May	1200	600	0	0	30
June	1180	600	0	0	30
July	1200	600	0	0	31
August	1200	600	0	0	30
September	1180	600	0	0	30
October	1000	600	0	0	28
November	1140	600	0	0	30
December	1200	600	0	0	31
TOTAL	14060		0		

Submitted Electronically