KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35170
Name: DE & TZ LLC
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: ( 785 ) 883-4057
Lease Name: LONGANECKER
Well Number: I-3

API No.: 15-091-22377-00-00
Permit No: E25490.3
Reporting Year: 2022
*(January 1 to December 31)*

____ - NW - SE - NW Sec. 30 Twp. 14 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
3839 feet from ☐ N / ☑ S Line of Section
3158 feet from ☑ E / ☐ W Line of Section
County: Johnson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 18 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 837 | 650 | 0 | 0 | 31 |
| February | 778 | 650 | 0 | 0 | 28 |
| March | 751 | 650 | 0 | 0 | 31 |
| April | 706 | 650 | 0 | 0 | 30 |
| May | 776 | 650 | 0 | 0 | 31 |
| June | 753 | 650 | 0 | 0 | 30 |
| July | 794 | 650 | 0 | 0 | 31 |
| August | 652 | 650 | 0 | 0 | 31 |
| September | 692 | 650 | 0 | 0 | 30 |
| October | 602 | 650 | 0 | 0 | 31 |
| November | 609 | 650 | 0 | 0 | 30 |
| December | 684 | 650 | 0 | 0 | 31 |
| ***TOTAL*** | 8634 | | 0 | | |

Submitted Electronically