KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 6701 W 64TH ST SUITE 312
Address 2:
City: OVERLAND PARK State: KS Zip: 66202 + 4176
Contact Person: Phillip Frick
Phone: (913) 871-3500
Lease Name: KNABE M
Well Number: KR-21

API No.: 15-091-23820-00-01
Permit No: E18466.46
Reporting Year: 2022
(January 1 to December 31)

____ - SE - NE - NE Sec. 15 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4253 feet from ☐ N / ☑ S Line of Section
531 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 34 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1030	300	0	0	31
February	1022	300	0	0	28
March	1123	300	0	0	31
April	1277	300	0	0	30
May	1192	300	0	0	31
June	1186	300	0	0	30
July	1263	300	0	0	31
August	1080	300	0	0	31
September	1210	300	0	0	30
October	1102	300	0	0	31
November	1152	300	0	0	30
December	1159	300	0	0	31
TOTAL	13796		0		

Submitted Electronically