KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35663
Name: Petrodome Operating, LLC
Address 1: 15915 KATY FREEWAY SUITE 450
Address 2:
City: HOUSTON State: TX Zip: 77094 + 1717
Contact Person: Phillip Frick
Phone: (713) 820-6620
Lease Name: HAHN
Well Number: BSI-HN1

API No.: 15-121-29561-00-00
Permit No: E31707.1
Reporting Year: 2022
(January 1 to December 31)

NW - NW - SW - SE Sec. 23 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1043 feet from ☐ N / ☑ S Line of Section
2370 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	253	500	0	0	31
February	265	500	0	0	28
March	275	500	0	0	31
April	351	500	0	0	30
May	337	500	0	0	31
June	338	500	0	0	30
July	332	500	0	0	31
August	346	500	0	0	31
September	321	500	0	0	30
October	301	500	0	0	31
November	318	500	0	0	30
December	305	500	0	0	31
TOTAL	3742		0		

Submitted Electronically