KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: (913) 294-3841
Lease Name: TARR II
Well Number: DT 14

API No.: 15-121-26192-00-01
Permit No: E20735.11
Reporting Year: 2022
(January 1 to December 31)

____ - NE - SW - SW Sec. 19 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
933 feet from ☐ N / ☑ S Line of Section
3928 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: Bacteriacides, Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	440	220	0	0	31
February	440	225	0	0	28
March	450	230	0	0	31
April	455	235	0	0	30
May	465	240	0	0	31
June	465	240	0	0	30
July	460	235	0	0	31
August	455	240	0	0	31
September	455	240	0	0	30
October	450	235	0	0	31
November	450	230	0	0	30
December	445	230	0	0	31
TOTAL	5430		0		

Submitted Electronically