KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35572
Name: Dimick Production, LLC
Address 1: 300 E GARFIELD ST
Address 2:
City: HAMILTON State: KS Zip: 66853 + 9805
Contact Person: Rodney Dimick
Phone: (620) 750-0678
Lease Name: GAFFNEY
Well Number: 11-A

API No.: 15-073-22080-00-01
Permit No: E03340.2
Reporting Year: 2022
(January 1 to December 31)

____ - SW - SE - NE Sec. 7 Twp. 24 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
3040 feet from ☐ N / ☑ S Line of Section
1050 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8125				31
February	6830				28
March	8690				31
April	8970				30
May	9315				31
June	7035				30
July	5205				31
August	5180				31
September	4815				30
October	3995				25
November	4755				30
December	4420				29
TOTAL	77335		0		

Submitted Electronically