

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5970
Name: Elmore, John A. and Patricia R.
Address 1: 776 HWY 99
Address 2: _____
City: SEDAN State: KS Zip: 67361 + 8564
Contact Person: John A. Elmore
Phone: (620) 249-2519
Lease Name: BERLIN
Well Number: 27

API No.: 15-019-26906-00-01
Permit No: E34002.1
Reporting Year: 2022
(January 1 to December 31)
____ - SE - SW - NW Sec. 32 Twp. 33 S. R. 12 ☒ E ☐ W
(a/a/a/a)
3264 feet from ☐ N / ☒ S Line of Section
4557 feet from ☒ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>3100</u>	<u>150</u>			<u>31</u>
	February	<u>2800</u>	<u>150</u>			<u>28</u>
	March	<u>3100</u>	<u>150</u>			<u>31</u>
	April	<u>3000</u>	<u>150</u>			<u>30</u>
	May	<u>3100</u>	<u>150</u>			<u>31</u>
	June	<u>3000</u>	<u>150</u>			<u>30</u>
	July	<u>3100</u>	<u>150</u>			<u>31</u>
	August	<u>3100</u>	<u>150</u>			<u>31</u>
	September	<u>3000</u>	<u>150</u>			<u>30</u>
	October	<u>3100</u>	<u>150</u>			<u>31</u>
	November	<u>3000</u>	<u>150</u>			<u>30</u>
	December	<u>3100</u>	<u>150</u>			<u>31</u>
	TOTAL	<u>36500</u>		<u>0</u>		

Submitted Electronically