KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + 6214
Contact Person: Jared Miles
Phone: (972) 543-8824
Lease Name: MORRIS
Well Number: 1

API No.: 15-173-20732-00-02
Permit No: D26109.0
Reporting Year: 2022
(January 1 to December 31)

____ - SE - SE - SE Sec. 10 Twp. 26 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
350 feet from ☐ N / ☑ S Line of Section
450 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 6000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			0
February	0	0			0
March	0	0			0
April	0	0			0
May	0	0			0
June	0	0			0
July	0	0			0
August	0	0			0
September	0	0			0
October	0	0			0
November	0	0			0
December	0	0			0
TOTAL	0		0		

Submitted Electronically