KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + 6214
Contact Person: Jared Miles
Phone: (972) 543-8824
Lease Name: HAMANT
Well Number: SWD

API No.: 15-173-20993-00-00
Permit No: D30188.0
Reporting Year: 2022
(January 1 to December 31)

____ - S2 - NW - NW Sec. 14 Twp. 26 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4390 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 20000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	113089	0			31
February	103109	0			28
March	116579	0			31
April	85170	0			30
May	109258	0			31
June	103707	0			30
July	91113	0			31
August	105764	0			31
September	108177	0			30
October	111239	0			31
November	113458	0			30
December	115274	0			31
TOTAL	1275937		0		

Submitted Electronically