KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: DUMARS - SWDW -(SIERRA PET. CO.)
Well Number: 2-11

API No.: 15-095-10035-00-01
Permit No: D17102.0
Reporting Year: 2022
(January 1 to December 31)

____ - NW - SE - NE Sec. 11 Twp. 30 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
3638 feet from ☐ N / ☑ S Line of Section
1079 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WABAUNSEE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	-25			31
February	2800	-25			28
March	3100	-25			31
April	3000	-25			30
May	3100	-25			31
June	3000	-25			30
July	3100	-25			31
August	3100	-25			31
September	2900	-25			30
October	3100	-25			31
November	3000	-25			30
December	3100	-25			31
TOTAL	36400		0		

Submitted Electronically