KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: NIKRBASH
Well Number: 1-30

API No.: 15-199-20211-00-01
Permit No: E27524.1
Reporting Year: 2022
(January 1 to December 31)

NW - SW - SE - SE Sec. 30 Twp. 15 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
358 feet from ☐ N / ☑ S Line of Section
1121 feet from ☑ E / ☐ W Line of Section
County: Wallace

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LOWER MORROW
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	400	-25			1
February	400	-25			1
March	400	-25			1
April	400	-25			1
May	400	-25			1
June	400	-25			1
July	400	-25			1
August	400	-25			1
September	400	-25			1
October	400	-25			1
November	400	-25			1
December	400	-25			1
TOTAL	4800		0		

Submitted Electronically